

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/935

ISSUE DATE 14-12-2017  
DUE DATE 22-12-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 11.09.2017 to 17.09.2017. (Week No.25/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-25/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.  
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
11.09.2017 to 17.09.2017(Week 25/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
11.09.2017 to 17.09.2017(Week 25/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	88.169950	88.546460	0.37651	13.68424	0.03633	3.81311	17.53368
12	87.492219	88.853081	1.360862	32.3587	1.08122	5.84516	39.28508
13	90.084760	91.079326	0.994566	28.96711	3.04277	6.41415	38.42403
14	87.620106	87.826235	0.206129	11.03583	2.07997	2.82811	15.94391
15	86.178289	85.697984	-0.480305	-12.99941	0	2.56746	-10.43195
16	79.026956	77.865014	-1.161942	-20.05086	0	1.90603	-18.14483
17	73.400313	70.547667	-2.852646	-34.50873	0.735	0.64883	-33.12490
	591.972593	590.415767	-1.556826	18.48688	6.97529	24.02285	49.48502

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.43816	0.00000	0.00000	-1.43816
2	RPH	0.00000	0.41591	0.00000	0.41591
3	G.T.STN.	-5.73575	0.00000	0.14044	-5.59531
	<b>IPGCL</b>	<b>-7.17391</b>	<b>0.41591</b>	<b>0.14044</b>	<b>-6.61756</b>
4	PRAGATI GT	-2.53276	0.00000	0.43681	-2.09595
5	BAWANA	-4.45353	0.00000	0.00000	-4.45353
	<b>PPCL</b>	<b>-6.98629</b>	<b>0.00000</b>	<b>0.43681</b>	<b>-6.54948</b>
6	BTPS	0.00000	23.45720	0.41758	23.87477
7	BYPL	0.00000	20.95672	2.80271	23.75943
8	BRPL	0.00000	96.85332	17.84079	114.69411
9	TPDDL	0.00000	32.63753	5.16734	37.80487
10	NDMC	-50.22634	0.00000	0.01999	-50.20634
11	MES	-25.06854	0.00000	0.00000	-25.06854
	<b>TOTAL</b>	<b>-89.45508</b>	<b>174.32067</b>	<b>26.82566</b>	<b>111.69124</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
11.09.2017 to 17.09.2017(Week 25/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.43816	0.00000	-1.43816
2	RPH	0.00000	0.41591	0.41591
3	G.T.STN.	5.59531	0.00000	-5.59531
A)	<b>IPGCL</b>	<b>7.03347</b>	<b>0.41591</b>	<b>-6.61756</b>
4	PRAGATI GT	2.09595	0.00000	-2.09595
5	Bawana	4.45353	0.00000	-4.45353
B)	<b>PPCL</b>	<b>6.54948</b>	<b>0.00000</b>	<b>-6.54948</b>
6	BTPS	0.00000	23.87477	23.87477
7	BYPL	0.00000	23.75943	23.75943
8	BRPL	0.00000	114.69411	114.69411
9	TPDDL	0.00000	37.80487	37.80487
10	NDMC	50.20634	0.00000	-50.20634
11	MES	25.06854	0.00000	-25.06854
C)	Total Delhi Deviation Amount	88.85784	200.54908	111.69124
12	Regional Deviation NRPC	49.48502	0.00000	-49.48502

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.58

**(i) Actual drawal from the grid in MUs**

590.415767

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.134574
(b) GT	28.364027
(c) Pargati	46.038426
(d) BTPS	48.888012
(e) Bawana	69.243411
(f) MSW Bawana	1.396906
<b>Total</b>	<b>193.796208</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**784.211975**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	228.842302
(b) BRPL	326.060374
(c) BYPL	184.368033
(d) NDMC	34.857276
(e) MES	5.496518
(f) IP	0.002833
<b>Total</b>	<b>779.627336</b>

**(v) Avg. Trans. Loss ((v)-(iv)) in Mus**

**4.584639**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.58**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
11.09.2017 to 17.09.2017(Week 25/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	32.799201	32.996979	0.19778	7.95794	2.02905	9.98700
12-Sep-17	33.112018	33.460117	0.34810	8.05721	0.29876	8.35597
13-Sep-17	34.093375	33.889227	-0.20415	-5.72253	0.10646	-5.61607
14-Sep-17	34.292647	34.454562	0.16191	5.40769	0.67765	6.08533
15-Sep-17	33.456495	34.046716	0.59022	17.69109	2.05396	19.74505
16-Sep-17	30.813183	30.796617	-0.01657	1.79746	0.00146	1.79891
17-Sep-17	29.366497	29.198084	-0.16841	-2.55133	0.00000	-2.55133
Total	227.933416	228.842302	0.90889	32.63753	5.16734	37.80487

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	47.289055	47.454221	0.16517	5.07203	0.12304	5.19507
12-Sep-17	46.147570	47.044815	0.89724	21.08059	2.63587	23.71646
13-Sep-17	47.197056	48.145409	0.94835	27.78990	6.03365	33.82355
14-Sep-17	47.813667	48.885203	1.07154	32.63062	8.48624	41.11686
15-Sep-17	48.116418	48.072182	-0.04424	0.72245	0.06071	0.78316
16-Sep-17	44.890021	45.238728	0.34871	8.55252	0.50129	9.05381
17-Sep-17	41.133901	41.219816	0.08591	1.00520	0.00000	1.00520
Total	322.587689	326.060374	3.47268	96.85332	17.84079	114.69411

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	25.666387	26.213244	0.54686	18.77051	0.63736	19.40787
12-Sep-17	25.750566	26.063072	0.31251	7.29473	0.33909	7.63382
13-Sep-17	27.143371	27.475220	0.33185	9.58742	1.57216	11.15958
14-Sep-17	27.730259	27.636755	-0.09350	-1.24771	0.24872	-0.99899
15-Sep-17	27.565549	27.097023	-0.46853	-11.59784	0.00000	-11.59784
16-Sep-17	26.034244	26.050945	0.01670	4.98967	0.00539	4.99506
17-Sep-17	24.473493	23.831774	-0.64172	-6.84006	0.00000	-6.84006
Total	184.363869	184.368033	0.00416	20.95672	2.80271	23.75943

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	5.253598	5.390320	0.13672	5.07950	0.00984	5.08934
12-Sep-17	5.152167	5.282549	0.13038	3.51377	0.00000	3.51377
13-Sep-17	5.218315	5.365254	0.14694	4.31195	0.00000	4.31195
14-Sep-17	5.969640	5.432170	-0.53747	-14.15721	0.00000	-14.15721
15-Sep-17	5.735388	5.315643	-0.41975	-12.35396	0.00000	-12.35396
16-Sep-17	5.350170	4.359969	-0.99020	-22.21447	0.00000	-22.21447
17-Sep-17	5.033742	3.711371	-1.32237	-14.40590	0.01015	-14.39575
Total	37.713019	34.857276	-2.85574	-50.22634	0.01999	-50.20634

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	0.994567	0.802871	-0.19170	-6.02691	0.00000	-6.02691
12-Sep-17	0.989000	0.821292	-0.16771	-3.62975	0.00000	-3.62975
13-Sep-17	0.769527	0.821939	0.05241	1.23744	0.00000	1.23744
14-Sep-17	0.989673	0.836717	-0.15296	-4.32797	0.00000	-4.32797
15-Sep-17	0.891575	0.831631	-0.05994	-1.87957	0.00000	-1.87957
16-Sep-17	0.855553	0.723360	-0.13219	-2.94415	0.00000	-2.94415
17-Sep-17	1.226950	0.658708	-0.56824	-7.49764	0.00000	-7.49764
Total	6.716844	5.496518	-1.22033	-25.06854	0.00000	-25.06854

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	0.008400	0.000192	-0.00821	-0.26938	0.00000	-0.26938
12-Sep-17	0.008400	0.000192	-0.00821	-0.19303	0.00000	-0.19303
13-Sep-17	0.008400	0.000388	-0.00801	-0.22362	0.00000	-0.22362
14-Sep-17	0.008400	0.000598	-0.00780	-0.22275	0.00000	-0.22275
15-Sep-17	0.008400	0.000505	-0.00790	-0.23382	0.00000	-0.23382
16-Sep-17	0.008400	0.000479	-0.00792	-0.19084	0.00000	-0.19084
17-Sep-17	0.008400	0.000479	-0.00792	-0.10472	0.00000	-0.10472
Total	0.058800	0.002833	-0.05597	-1.43816	0.00000	-1.43816

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	3.408000	3.529250	0.12125	-3.67701	0.00000	-3.67701
12-Sep-17	3.642500	3.645027	0.00253	-0.06190	0.00000	-0.06190
13-Sep-17	3.605750	3.616933	0.01118	-0.25548	0.00000	-0.25548
14-Sep-17	4.618000	4.635111	0.01711	-0.62764	0.00000	-0.62764
15-Sep-17	5.243500	5.252327	0.00883	-0.28540	0.00000	-0.28540
16-Sep-17	4.232000	4.276294	0.04429	-1.06658	0.00000	-1.06658
17-Sep-17	3.445250	3.409085	-0.03617	0.23827	0.14044	0.37871
Total	28.195000	28.364027	0.16903	-5.73575	0.14044	-5.59531

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	-0.016800	-0.025121	-0.00832	0.23273	0.00000	0.23273
12-Sep-17	-0.016800	-0.024004	-0.00720	0.16618	0.00000	0.16618
13-Sep-17	-0.016800	-0.018754	-0.00195	0.04885	0.00000	0.04885
14-Sep-17	-0.016800	-0.017251	-0.00045	0.01892	0.00000	0.01892
15-Sep-17	-0.016800	-0.016457	0.00034	-0.01028	0.00000	-0.01028
16-Sep-17	-0.016800	-0.014630	0.00217	-0.05935	0.00000	-0.05935
17-Sep-17	-0.016800	-0.018357	-0.00156	0.01886	0.00000	0.01886
Total	-0.117600	-0.134574	-0.01697	0.41591	0.00000	0.41591

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
11.09.2017 to 17.09.2017(Week 25/17-18)**

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	5.910000	5.968895	0.05889	-1.39457	0.43681	-0.95775
12-Sep-17	6.450000	6.460448	0.01045	-0.30138	0.00000	-0.30138
13-Sep-17	7.093250	7.050794	-0.04246	1.14983	0.00000	1.14983
14-Sep-17	7.235000	7.284813	0.04981	-1.48214	0.00000	-1.48214
15-Sep-17	6.532250	6.537756	0.00551	-0.14278	0.00000	-0.14278
16-Sep-17	6.360000	6.367698	0.00770	-0.25685	0.00000	-0.25685
17-Sep-17	6.360000	6.368022	0.00802	-0.10487	0.00000	-0.10487
Total	45.940500	46.038426	0.09793	-2.53276	0.43681	-2.09595

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	8.027525	7.872036	-0.15549	3.00869	0.00000	3.00869
12-Sep-17	7.023000	6.736956	-0.28604	4.71594	0.40920	5.12514
13-Sep-17	4.608000	4.401648	-0.20635	3.28427	0.00000	3.28427
14-Sep-17	6.853500	6.573036	-0.28046	3.09030	0.00838	3.09868
15-Sep-17	7.920000	7.725180	-0.19482	4.12037	0.00000	4.12037
16-Sep-17	7.920000	7.807992	-0.11201	2.73223	0.00000	2.73223
17-Sep-17	7.920000	7.771164	-0.14884	2.50539	0.00000	2.50539
Total	50.272025	48.888012	-1.38401	23.45720	0.41758	23.87477

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
11-Sep-17	7.387500	7.420806	0.03331	-1.17158	0.00000	-1.17158
12-Sep-17	7.415000	7.412450	-0.00255	0.33420	0.00000	0.33420
13-Sep-17	9.962500	9.973416	0.01092	-0.36459	0.00000	-0.36459
14-Sep-17	11.436500	11.501691	0.06519	-1.95242	0.00000	-1.95242
15-Sep-17	10.800000	10.801803	0.00180	-0.06976	0.00000	-0.06976
16-Sep-17	11.266500	11.309251	0.04275	-1.00084	0.00000	-1.00084
17-Sep-17	10.800000	10.823993	0.02399	-0.22853	0.00000	-0.22853
Total	69.068000	69.243411	0.17541	-4.45353	0.00000	-4.45353

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017